

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	41,174	--	--	36,798	-16,177	1,816	1,727	61,872	12	0	16,948
Natural Gas Plant Liquids and Liquefied Refinery Gases	41,202	-36	1,151	1,355	-36,854	--	7	1,740	1,155	3,916	1,510
Pentanes Plus	5,277	-36	--	--	-3,892	--	22	344	1,152	-169	191
Liquefied Petroleum Gases	35,925	--	1,151	1,355	-32,962	--	-15	1,396	3	4,085	1,319
Ethane/Ethylene	19,903	--	4	--	-20,131	--	0	--	--	-224	417
Propane/Propylene	10,184	--	1,095	1,145	-7,800	--	-9	--	1	4,632	344
Normal Butane/Butylene	4,282	--	142	190	-2,633	--	9	662	2	1,308	417
Isobutane/Isobutylene	1,556	--	-90	20	-2,398	--	-15	734	--	-1,631	141
Other Liquids	--	1,608	--	5	854	1,368	556	3,112	0	167	5,315
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,608	--	5	253	493	6	2,353	0	0	175
Hydrogen	--	--	--	--	--	659	--	659	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,608	--	5	253	-166	6	1,694	--	0	175
Fuel Ethanol	--	1,608	--	5	253	-166	6	1,694	--	0	175
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	96	-263	--	167	2,878
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	601	875	454	1,022	--	0	2,262
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	601	875	454	1,022	--	0	2,262
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	68,139	1,078	2,283	-709	1,085	--	125	69,581	10,996
Finished Motor Gasoline	--	--	34,843	--	-530	-709	142	--	0	33,462	4,049
Reformulated	--	--	--	--	--	--	--	--	--	0	--
Conventional	--	--	34,843	--	-530	-709	142	--	0	33,462	4,049
Finished Aviation Gasoline	--	--	28	--	--	--	-9	--	--	37	16
Kerosene-Type Jet Fuel	--	--	3,250	5	3,259	--	335	--	13	6,166	830
Kerosene	--	--	307	--	-156	--	17	--	1	133	55
Distillate Fuel Oil	--	--	19,499	599	-290	0	-94	--	1	19,901	3,031
15 ppm sulfur and under ⁶	--	--	17,808	591	-290	0	-117	--	--	18,226	2,684
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	1,627	8	--	--	-8	--	1	1,642	209
Greater than 500 ppm sulfur	--	--	64	--	--	--	31	--	0	33	138
Residual Fuel Oil ⁷	--	--	686	--	--	--	-14	--	20	680	188
Less than 0.31 percent sulfur	--	--	234	--	--	--	-2	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	127	--	--	--	-7	--	NA	NA	11
Greater than 1.00 percent sulfur	--	--	325	--	--	--	-5	--	NA	NA	171
Petrochemical Feedstocks	--	--	47	--	--	--	--	--	--	47	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	47	--	--	--	--	--	--	47	--
Special Naphthas	--	--	--	--	--	--	-6	--	--	6	--
Lubricants	--	--	--	--	--	--	1	--	26	-27	1
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	2,345	--	--	--	-256	--	--	2,601	404
Marketable	--	--	1,567	--	--	--	-256	--	--	1,823	404
Catalyst	--	--	778	--	--	--	--	--	--	778	--
Asphalt and Road Oil	--	--	4,053	467	--	--	971	--	62	3,487	2,402
Still Gas	--	--	2,703	--	--	--	--	--	--	2,703	--
Miscellaneous Products	--	--	378	7	--	--	-2	--	0	387	20
Total	82,376	1,572	69,290	39,236	-49,894	2,475	3,375	66,724	1,293	73,664	34,769

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."